

**2021 Off Island Capacity RFP
Questions & Answers**

1. Will LIPA consider a term beginning June 2023 (instead of May) to account for the different planning year terms for NYISO and ISO-NE?

PSEG LI Response: Per the NYISO requirements for UDRs, eligible capacity would need to be provided for May 1st through April 30th of the subject period. However, individual units need not supply capacity over the entire capability year; a Respondent can propose capacity from one or several qualifying units to satisfy the proposed capacity.

2. If the capacity & energy from a Project is available (not committed to ISO-NE or any other party), does the Project have to be Delisted?

PSEG LI Response: All units must meet the NYISO and ISO-NE requirements for imports/exports of capacity.

3. If the is Project electrically located in ISO-NE (but not specifically ROP) and can be exported, will it be considered?

PSEG LI Response: Yes, if the Respondent has an approved ISO-NE export delist bid, it can be considered.

4. Does footnote 4 of the RFP (see below) effectively eliminate from consideration under the RFP any kind of hydroelectric generation (or hydroelectric storage) that is located in New England?

PSEG LI Response: No. As defined in the NYISO Market Administration and Control Area Services Tariff (MST), Energy Storage Resources (including Pumped Hydro Storage) and Limited Control Run-of-River Hydro generation external to NYCA are not eligible to participate in the NYISO Installed Capacity market and are therefore not eligible for this RFP. Conventional hydro electrical generation is permitted.

5. Is PSEG Long Island on behalf of LIPA aware of or have any knowledge of any type of hydroelectric generation (or hydroelectric storage) in New England that may qualify as installed capacity under the RFP? If so, can PSEG Long Island on behalf of LIPA provide clarifying information as to why this type of hydroelectric generation or storage may qualify under the RFP?

PSEG LI Response: PSEG Long Island has not examined nor reviewed hydroelectric capacity in New England and therefore it cannot affirm or confirm at this time whether any type of hydroelectric generation (or hydroelectric storage) in New England may qualify as installed capacity.

6. Is there any type of hydroelectric generation (or hydroelectric storage) in any location outside of the New York Control Area that currently qualifies as a capacity resource for PSEG Long Island on behalf of LIPA and, if so, why?

PSEG LI Response: No. The capacity resources currently under contract to LIPA do not include hydroelectric generation or hydroelectric storage.

Question(s) added on January 11, 2022.

7. Question on the RFP doc, section 6.9.3. – the RFP requires the submittal of “Contract Period Capability Period DMNC Test data as required by NYISO rules.” Given this information will not be available until the season before the Term(s) start, would LIPA accept most current DMNC testing data instead?

PSEG LI Response: Yes, provided that the most recent DMNC test was conducted in the capability period no more than one year prior to the proposed capability period. “Out of period test data” may also be used as long as the test data submitted is for the capability season directly prior to the start of the contract capability season. Such data would be submitted in accordance with NYISO rules governing out of period data submittals and the generator would be required to perform an in season test to confirm the values submitted.

Question(s) added on January 13, 2022.

8. Just to confirm, in our RFP response we cannot submit the “DMNC test conducted in the capability period no more than one year prior to the proposed capability period.” For example, for the 23-24 term/capability period, this means submitting a DMNC test from 22-23 which starts in May 2022. Please confirm that showing a DMNC test from summer and winter 2021/2022 would meet your RFP requirements for both the 23-24 and 24-25 terms.

PSEG LI Response: Given that proposals are due on January 19, 2022, DMNC Test data for Summer 2021 and Winter 2021/2022 is acceptable.