

Common *Commercial* Electric Rates

2025



The rate you are currently billed under is listed on your bill. Please review this entire guide to determine which rate is best suited for you. You may have made significant changes in the way you use electricity at your building and may find another rate more appropriate.

Please note that the charges shown in this guide do not include various adjustments that PSEG Long Island includes in its bill. It is important to note that your bill also includes a Power Supply Charge at a cost per kWh basis. For a further explanation, see the sections regarding “Additional Information” and “Other Charges.”

Religious organizations, veterans’ organizations and qualified community residences may choose service under an appropriate residential or non-residential service classification, subject to a minimum term of one year.

If you would like further information, please call our Business Solutions Center at **1-800-966-4818** or visit our Web site at **psegliny.com/business**.

Important information, keep for your records.

PSEG Long Island LLC and its operating subsidiary have been appointed as agent by the Long Island Power Authority to provide the day-to-day management and operations services of its electric utility system.



PSEG LONG
ISLAND

Table of Contents

- PSEG Long Island Business Solutions Center 2
- Common Commercial Electric Rates 3
 - General Use Rates 4
 - Optional Time-of-Use Rates 6
 - Supplemental Service Rates 9
- Additional Information 10
- Other Charges 11

PSEG Long Island Business Solutions Center

Our **Business Solutions Center** is dedicated to local businesses. Our specially trained representatives can assist you with a wide range of account services, from billing to saving energy.

Billing Inquiries/Automated Account Services

1-800-966-4818

8 AM to 8 PM, Monday - Friday, excluding holidays
Automated services are available 24/7

Electrical Emergencies

1-800-490-0075

24 hours a day, 7 days a week

Energy Efficiency Infoline 1-800-692-2626
Hearing or Speech Impaired 711

Se Habla Español 1-800-490-0085
To Contact us by Mail PSEG Long Island
PO Box 9083
Melville, NY 11747

Online psegliny.com/business

In-person Payments

Find a Western Union location at <https://location.westernunion.com> or scan this code with your phone's camera.



Common Commercial Electric Rates

Effective January 1, 2025

For most customers, electricity rates are based on what is considered “general” use, in other words, powering lights and other common electrical equipment as well as the amount of electricity used, i.e. “small” and “large” customers. Some customers use electricity for heating in addition to general use. With the exception of large usage customers, the majority of customers are billed on rates that vary by the time of year (i.e. summer vs. winter), but not by what time of day electricity is used. However, PSEG Long Island does offer optional “time-of-use” rates that factor in what time of day electricity is being used, which may be beneficial to certain customers who are not considered large users. These rates can be found on page 6. Large usage customers must pay time of use rates.

Your rate is shown on the back of your bill in the “Details of Current Energy Charges” section.

PSEG LONG ISLAND	
Meter # 12345678	
Usage	Reading
Actual reading on 12/30/2024	19726
Actual reading on 11/29/2024	-19713
Difference	13
Meter Multiplier	x 18
Electricity used in 31 day(s)	234 KWH

DETAILS OF CURRENT ENERGY CHARGES
Rate 280 - Commercial, Small, General Use

Descriptions and pricing of our most common commercial rates begin on page 4. If your business has an on-site generator see page 9 for Supplemental Service rates.

What Makes Up the Cost of Electric Service?

The **Delivery & System Charges** on your bill (your rate) reflects the cost of delivering electricity to you. It also includes certain transition charges collected on behalf of the Utility Debt Securitization Authority. The other significant cost is the **Power Supply Charge**, which is the cost of the electricity itself. Unlike our rates, this charge is subject to fluctuations that occur in the energy marketplace.

PSEG Long Island does not own power generation facilities. Therefore, as with all other electric utilities in New York, PSEG Long Island purchases the power necessary to meet our customers' needs. This includes an appropriate reserve margin, power purchased directly and the cost of fuel used to generate electricity. The current Power Supply Charge can be found at psegliny.com/rates.

General Use Rates

Rate 280: Commercial, Small, General Use

Applicable to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months is less than 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in two consecutive bimonthly billing periods) or whenever it is estimated that an applicant's demand is less than 7 kilowatts (kW). These conditions also apply to service supplied through a single meter to a multi-family (4 or more) dwelling or to a dwelling where the account holder does not reside at that location.

Note: For time-of-use option see Rate 292.

DELIVERY & SYSTEM CHARGES

Rate: (Per Meter)	June 1 - Sept. 30	Oct. 1 - May 31
Service Charge: (Per Day)	\$0.5400	\$0.5400
Energy Charge: (Per kWh)	\$0.1418	\$0.1138

Minimum Charge: Is the service charge per meter, per month plus adjustments to rates and charges.

Rate 281: Commercial, Large, General Use

Rate 283, 291: Commercial, Large, General Use, Seasonal

Rate 281: Applicable to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months has equaled or exceeded 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in two consecutive bimonthly billing periods) or whenever it is estimated that an applicant's demand is at least 7 kW, but not greater than 145 kW in any two consecutive months. Demand Ratchet applies - see page 11. Customers on this rate may request Rate 280 (Commercial, Small) if demand has been less than 5.6 kW and usage has been less than 1,600 kWh for 12 consecutive months.

Note: For time-of-use option, see Rate 282 or 294.

Rate 283/291: Applicable to customers who satisfy Rate 281 qualifying conditions and who submit a signed application requesting that their service be discontinued for at least four continuous months between Oct. 1 and May 31.

DELIVERY & SYSTEM CHARGES

Rate: (Per Meter)	Secondary Service*	
	June 1 - Sept. 30	Oct. 1 - May 31
Service Charge: (Per Day)	\$2.80	\$2.80
Demand Charge: (Per kW, Per Month)	\$21.32	\$19.56
Energy Charge: (Per kWh)	\$0.0360	\$0.0141

Demand Charge (Rate 283): Demand charges are computed as a percentage of Rate 281 demand rates – 167% for June 1 through September 30 and 50% for all remaining months. The demand ratchet (see "Other Charges") does not apply and there is a charge for reconnecting service.

Minimum Charge: Is the Service and Demand Charge, plus adjustments to rates and charges.

*Secondary-utility provides transformer.

Primary service is available for a customer-owned transformer.

General Use Rates cont'd.

Rate 285: Commercial, Large, Multiple Periods

Applicable to customers using electricity for any non-residential purpose when the demand has exceeded 145 kW in any two consecutive months. For newly established customers, we determine if the estimated demand will meet these requirements. This rate has energy and demand charges based on the time of year (summer/winter) and the time of day service is used. Customers on this rate may request a general use rate if demand has been less than 116 kW for 12 consecutive billing periods.

Note: For alternative time-of-use option see Rate 284.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

Service Charge: (Per Day)

Secondary Voltage	\$3.68
Primary Voltage	\$4.99
Transmission Voltage	\$4.99

	Rate Periods		
	1 Off-Peak	2 Peak	3 Intermediate
	Midnight 7 AM	June 1-Sept. 30 10 AM-10 PM Except Sunday	All Remaining Hours
Demand Charge: (Per kW)			
Secondary Voltage	None	\$33.33	\$11.05
Primary Voltage	None	\$27.58	\$9.34
Transmission Voltage	None	\$22.79	\$7.66
Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0068	\$0.0469	\$0.0298
Primary Voltage	\$0.0039	\$0.0408	\$0.0260
Transmission Voltage	\$0.0039	\$0.0382	\$0.0242
Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$33.50	\$9.21
Primary Voltage	None	\$28.76	\$8.13
Transmission Voltage	None	\$23.79	\$6.68

You have a choice:

If your business uses	PSEG Long Island would assign Rate	The alternate optional Rate Code(s) is	Description on Page #
less than 7 kW	280	288*	8
		292	6
between 7kW and 145kW	281	291	4
		294	7
		282*	7
more than 145 kW	285	284	8

*Rate closed to new customers and those already on another rate.

Optional Time-of-Use Rates

New Rate for Electric Vehicle Charging Stations

PSEG Long Island is planning to introduce an optional EV Phase-In Rate in late 2025. This rate, available for certain customers on or qualified for Rate 285, will minimize the impact of near-term operating costs of electric vehicle charging stations as their utilization improves over time. At launch, the current commercial EV Demand Charge Relief programs will be discontinued. We will provide additional information as it becomes available at psegliny.com/business.

Rate 292: Commercial, Small, Time Of Use, 4 hour Peak

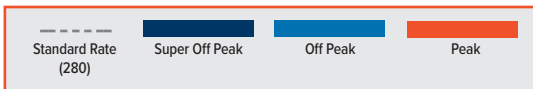
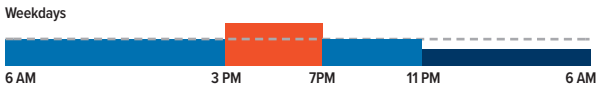
Super Off-Peak from 11 PM to 6 AM; Four-hour Peak from 3 PM to 7 PM

Time Period	June - Sept.	Oct. - Nov. April - May	Dec. - March
Service Charge: (Per Day)	\$0.5400	\$0.5400	\$0.5400
Super Off-Peak - 11 PM - 6 AM, every day			
Delivery Charge: per kWh	\$0.0744	\$0.0744	\$0.0744
Power Supply Charge: 60% of monthly published rate (about 6¢ per kWh)			

Off-Peak - All hours outside Super Off-Peak and Peak hours			
Delivery Charge: per kWh	\$0.1239	\$0.1239	\$0.1239
Power Supply Charge: equal to monthly published rate (about 11¢ per kWh)			

Peak - 3 PM - 7 PM Weekdays (except Federal holidays)			
Delivery Charge: per kWh	\$0.2448	\$0.1389	\$0.1978
Power Supply Charge: 163.46% of monthly published rate (about 16¢ per kWh)			
Power Supply Charge adjusts monthly based on energy market prices.			
Current price can be found online at psegliny.com/rates .			

Early Peak (4 hour)



Optional Time-of-Use Rates cont'd.

Rate 294: Commercial, Large, Time Of Use, 4 hour Peak

Super Off-Peak from 11 PM to 6 AM; Four-hour Peak from 3 PM to 7 PM

Time Period	June - Sept.	Oct. - Nov. April - May	Dec. - March
Service Charge: (Per Day)	\$2.80	\$2.80	\$2.80
Super Off-Peak - 11 PM - 6 AM, every day			
Demand Charge: (Per kW)	None	None	None
Delivery Charge: per kWh	\$0.0216	\$0.0084	\$0.0084
Power Supply Charge: 60% of monthly published rate (about 6¢ per kWh)			

Off-Peak - All hours outside Super Off-Peak and Peak hours			
Demand Charge: (Per kW)	\$9.25	\$8.67	\$8.67
Delivery Charge: per kWh	\$0.0360	\$0.0141	\$0.0141
Power Supply Charge: equal to monthly published rate (about 11¢ per kWh)			

Peak - 3 PM - 7 PM Weekdays (except Federal holidays)			
Demand Charge: (Per kW)	\$19.37	\$14.06	\$14.06
Delivery Charge: per kWh	\$0.0555	\$0.0230	\$0.0236
Power Supply Charge: 162.99% of monthly published rate (about 17¢ per kWh)			
Power Supply Charge adjusts monthly based on energy market prices.			
Current price can be found online at psegliny.com/rates .			

The demand ratchet (see "Other Charges") does not apply and there is a charge for reconnecting service.

Rate 282: Commercial, Large, Voluntary, Multiple Periods

Rate 282 is optional to customers who qualify for Rate 281. This rate is closed to new customers and those already on another rate and will close to all customers as of January 1, 2026.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

Service Charge: (Per Day)	Rate Periods		
	1 Off-Peak	2 Peak	3 Intermediate
Secondary Voltage \$2.80			
Primary Voltage \$2.80			
Demand Charge: (Per kW)			
Secondary Voltage	None	\$61.43	\$8.49
Primary Voltage	None	\$58.38	\$8.13
Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0039	\$0.0310	\$0.0259
Primary Voltage	\$0.0036	\$0.0280	\$0.0234
Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$55.58	\$6.74
Primary Voltage	None	\$52.91	\$6.44
Demand Charge: (Per KVAR of Reactive Demand For Primary Voltage Total of 3 Rate Periods)			
	None	\$0.27	\$0.27

Minimum Charge: The minimum charge is the service charge and may include an annual demand charge, plus adjustments to rates and charges.

Optional Time-of-Use Rates cont'd.

Rate 284: Commercial, Large, Multiple Periods

Rate 284 is optional to customers who qualify for Rate 285. Applicable to customers using electricity for any non-residential purpose when the demand has exceeded 145 kW in any two consecutive months. In the case of a newly established customer, PSEG Long Island determines if the estimated demand will meet these requirements. These customers are billed for energy and demand charges based on the time of year (summer/winter) and the time of day service is used.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

Service Charge: (Per Day)

Secondary Voltage	\$3.68
Primary Voltage	\$4.99
Transmission Voltage	\$4.99

	Rate Periods		
	1 Off-Peak	2 Peak	3 Intermediate
	All year 11 PM-7AM	June 1-Sept. 30 (weekdays) Noon-8 PM	All Remaining Hours
Demand Charge: (Per kW)			
Secondary Voltage	None	\$65.58	\$9.68
Primary Voltage	None	\$54.93	\$7.42
Transmission Voltage	None	\$41.06	\$5.53
Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0001	\$0.0400	\$0.0257
Primary Voltage	\$0.0001	\$0.0286	\$0.0047
Transmission Voltage	\$0.0001	\$0.0268	\$0.0045
Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$54.99	\$7.25
Primary Voltage	None	\$49.57	\$6.68
Transmission Voltage	None	\$36.88	\$5.06

Rate 288: Commercial, Small, Voluntary, Multiple Periods

Rate 288 is closed to new customers and those already on another rate. It will close to all customers as of January 1, 2026.

DELIVERY & SYSTEM CHARGES

Rate: (Per Meter) June 1 - Sept. 30 Oct. 1 - May 31

Service Charge: (Per Day)	\$0.5400	\$0.5400
Off-Peak (Energy Charge: Per kWh) 8 PM to 10 AM and Saturday and Sunday	Period 1 \$0.0751	Period 2 \$0.0482
Peak (Energy Charge: Per kWh) 10 AM to 8 PM Weekdays	Period 3 \$0.4837	Period 4 \$0.1334

Minimum Charge: Is the service charge per meter, per month, plus adjustments to rates and charges.

Supplemental Service Rates

PSEG Long Island will provide supplemental and back-up service to customers with on-site generation or customers that receive some of their power from the New York Power Authority (NYPA). In most cases, we will provide both supplemental and backup service under a standard rate code, including the following situations:

- Generation used for emergency situations only
- Generation eligible for net metering
- Generation designated as a “qualifying facility” that requires supplemental service or that chooses to pay for backup service under a standard rate code
- Customers who receive a portion of their load from NYPA (Rate 680)

Back-up Service rates are available to customers that do not meet the qualifications above, or who choose to pay the rates for Back-up Service.

Rate 681: Commercial, Back-Up Service

Rate 681 applies to customers whose electrical requirements are not entirely supplied by PSEG Long Island to replace the source of their power supply. Back-up service is limited to a 10% load factor during any rating period.

Back-up Service: Provided during interruptions of the customer’s own power supply. The rates for this service are as follows:

Service Charge: (Per Meter, Per Month)

Secondary Voltage (7kW and Less)	\$53.42
Secondary Voltage (Above 7 kW)	\$97.11
Primary Voltage	\$160.27

Demand Charge: (Per kW, Per Month) Contract Demand As-Used Demand*

Secondary Voltage	\$4.04	\$4.04
Primary Voltage	\$3.38	\$3.38

*The “As Used Demand” Charge is paid in addition to the “Contract Demand” Charge. Also, rates are subject to 100% demand ratchet (see “Other Charges”).

DELIVERY & SYSTEM CHARGES

	Rate Periods		
	1 Off-Peak	2 Peak	3 Intermediate
	Midnight-7 AM	June 1-Sept. 30 10 AM-10 PM Except Sunday	Remaining Hours
Secondary Voltage	\$0.0024	\$0.2961	\$0.0425
Primary Voltage	\$0.0012	\$0.2861	\$0.0396
Transmission Voltage	\$0.0001	\$0.2735	\$0.0349

Net Reactive Demand Charge per KVAR = \$0.27 for primary and transmission voltage services only, and applies from 7 AM through 11 PM

Additional Information

Proration of Bills – When the charge under a rate code is for a monthly (30-day) billing period, and a bill covers a period of either more or less than 30 days, this charge will be prorated. Prorating is done by adjusting the charge by a ratio of the number of days shown on your bill to 30 days. Charges are also prorated if usage crosses seasonal rates.

PSEG Long Island Green Choice Program is a voluntary program, in which customers may elect to purchase Renewable Energy in the form of environmental attributes.

A customer participating in the Program may select an eligible Green Marketer and provide the Green Marketer with the necessary enrollment information. The Green Marketer may on their own, separately offer customers a number of renewable energy service options, including renewable energy from wind, hydropower and bioenergy resources. The Green Marketer charges will be in addition to your PSEG Long Island bill. Learn more at psegliny.com.

PSEG Long Island Choice Program is a voluntary program, in which eligible customers may elect to purchase their electric supply through an Energy Service Company (ESCO). Under Long Island Choice, a customer will choose an ESCO to provide the power supply and will continue to pay PSEG Long Island for the delivery services. The customer will be billed monthly for the PSEG Long Island portion of the bill.

Business Development Programs – The following programs are available if you commit to reducing load on weekdays from June to September during the hours of 3 PM to 8 PM (Rate 284) or to 10 PM (Rate 285).

The Business Attraction/Expansion Program applies to new Service Classification No. 2-MRP customers or existing customers who can add at least 100kW of permanent load up to a maximum total load of 1,500kW, and/or increase employment by 20% FTE's (Full Time Equivalent Employees), over an existing base of at least 50 FTE's. Customers must apply for this program prior to locating to the service area or prior to increasing their permanent load. The program offers customers reduced electric rates and the ability to choose modified rating periods.

The Manufacturing Competitiveness Program is for demand metered customers certified to participate in New York State's (NYS) Industrial Effectiveness Program (IEP). The Program offers customers reduced electric rates and the ability to choose modified rating periods.

The Business Incubation Program is intended to attract new load by offering graduates of New York State sponsored Incubators reduced electric rates and the ability to choose modified rating periods.

The ReCharge New York Program is intended to foster statewide economic development and job retention by providing eligible customers with low-cost power from the New York Power Authority (NYPA). Eligible customers include those certified by the Economic Development Power Allocation Board to NYPA. Such customers include those with a peak electric demand of 400 kW or more, or not-for-profit corporations as defined in Subdivision 5 of Section 102 of the Not-For-Profit Corporation Law.

Other Charges

Electric Demand Ratchet – For customers billed under Rate 281, the demand ratchet sets a floor level of demand for billing purposes at the greater of:

1. The recorded demand, or
2. For summer months (June through September), 85% of the maximum recorded demand established during any summer month throughout the preceding eleven (11) months or
3. For winter months (October through May), 70% of the maximum recorded demand established during any summer month (June through September) throughout the preceding eleven (11) months.

Distributed Energy Resources (DER) Charge – the cost of customer programs such as energy efficiency and conservation, as well as new technologies and methods for producing and storing energy.

NY State Assessment – Recovers costs imposed on utilities as per Public Service Law, Article 1 section 18-a(2) and 18-a(6). payable to the State of New York.

Revenue Based PILOTS and Sales Tax – Payments In Lieu Of Taxes, or PILOTS, are state and local taxes on utility revenues. This does not include property taxes assessed on the electric system, which make up 15% of your bill. Sales tax, if applicable, is shown separately on each bill. Proof of tax exemption must be submitted to PSEG Long Island, if applicable.

Suffolk Property Tax Adjustment – The amount collected from Suffolk County customers representing the overpayment of property taxes to the Shoreham taxing jurisdictions from a court-ordered legal settlement dated January 11, 2000.

Customer Benefit Contribution (CBC) Charge – The cost of customer-funded public benefit programs. Applicable to net meter customers on Rates 280 or 292 who connect on or after January 1, 2022.

Revenue Decoupling Adjustment – This billing adjustment is used by utilities to separate, or decouple, revenue from energy sales and encourage programs that help customers use less energy. It balances the actual revenue collected from delivery rates with the authorized revenue target. The adjustment is a credit when excess revenue is refunded to customers or a charge to avoid a shortfall in the revenue required to run and maintain the electric system.

Delivery Service Adjustment – This billing adjustment creates a better way to account for unpredictable costs, including storm repairs, that are part of providing you with electric service. If actual costs are lower than budgeted costs, it is a credit returned to you. If actual costs are higher than budgeted costs, it is a charge. The goal is long-term electric rate stability.

Other Charges cont'd.

Late Payment Charge – A late payment charge at the rate of one and one-half percent (1.5%) per monthly billing period will be applied if payment is not received by the “Pay by” date on the bill. This affects all customers except State agencies.

Interconnection Charge – Recovers the cost of additional equipment (ex. for high voltage or large generators) required by some customers. Interconnection costs are payable in full at the time they are incurred. In addition, the customer will pay PSEG Long Island an 8.1% annual operating charge applied to the investment in the interconnection equipment installed on utility property.

Service Initiation Charges – Charges to initiate service to Non-Residential customers:

(1) \$220.00 when PSEG Long Island has to perform a new service connection or reconnection, set or reset a meter or unlock the service equipment to energize the connection to a customer’s premises.

(2) \$60.00 in all cases where service or meter connections are not required. The “Service Initiation Charge” will not apply to the Outdoor Area Lighting, Public Street and Highway Lighting Energy and Connection, Seasonal Rates and Unmetered Service under Rate Code 280. Also, the “Service Initiation Charge” will not apply to accounts transferred to a landlord for service in the interim period between tenants at the same location unless the conditions in (1) apply or if the account’s usage exceeds six kWh per day in any subsequent billing period while in the landlord’s name.

Reconnection Charges – These charges apply when PSEG Long Island reconnects a customer’s electric service that has been terminated for nonpayment of bills. A Reconnection Charge of eighty dollars (\$80.00), in addition to the Field Collection Charge of fifty-nine dollars (\$59.00), will be billed to the customer after the reconnection of service.

Seasonal Customers – A Reconnection Charge of eighty dollars (\$80.00) will also be billed when a customer requests termination of service and then reapplies for service at the same premises within a 12-month period.

Merchant Function Charge (MFC) – administrative and collection related costs associated with procuring electric supply.

